

Cambridge Bay

| Cambridge Bay Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 75.39 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 64.73 | 50.79 |
| GN/Municipal Residential | 75.39 | 93.44 |
| GN/Municipal Commercial | 64.73 | 85.35 |

| Cambridge Bay Bill Impact Non- Government | | | | | | | | | | | | |
|---|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 75.39 | | | | | | Rate cent/kWh 64.73 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 64.73 | 2,000 | \$ 1,294.60 | \$ 67.97 | \$ 1,402.57 |
| GN Pays | 18.00 | 46.11 | 700 | \$ 322.77 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | -\$ 293.44 |
| | | | | | Bill Increase | | | | | | Bill Decrease | -\$ 293.44 |

| Cambridge Bay Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 75.39 | | | | | | Rate cent/kWh 64.73 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 75.39 | 700 | \$ 527.73 | \$ 30.16 | \$ 575.89 | Customer Pays | 40.00 | 64.73 | 2,000 | \$ 1,294.60 | \$ 67.97 | \$ 1,402.57 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 434.05 | |

Gjoa Haven

| Gjoa Haven Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 89.68 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 85.95 | 50.79 |
| GN/Municipal Residential | 92.70 | 93.44 |
| GN/Municipal Commercial | 85.95 | 85.35 |

| Gjoa Haven Bill Impact Non- Government | | | | | | | | | | | | | |
|--|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 89.68 | | | | | | Rate cent/kWh 85.95 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 85.95 | 2,000 | \$ 1,719.00 | \$ 90.25 | \$ 1,849.25 |
| GN Pays | 18.00 | 60.40 | 700 | \$ 422.80 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 740.12 | | | | | | | |

| Gjoa Haven Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 92.70 | | | | | | Rate cent/kWh 85.95 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 92.70 | 700 | \$ 648.90 | \$ 37.08 | \$ 703.98 | Customer Pays | 40.00 | 85.95 | 2,000 | \$ 1,719.00 | \$ 90.25 | \$ 1,849.25 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase \$ 5.48 | | | | | | Bill Decrease -\$ 12.63 | | | | | | | |

Taloyoak

| Taloyoak Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 99.19 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 97.5 | 50.79 |
| GN/Municipal Residential | 107.83 | 93.44 |
| GN/Municipal Commercial | 97.50 | 85.35 |

| Taloyoak Bill Impact Non- Government | | | | | | | | | | | | |
|--------------------------------------|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 99.19 | | | | | | Rate cent/kWh 97.50 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 97.50 | 2,000 | \$ 1,950.00 | \$ 102.38 | \$ 2,092.38 |
| GN Pays | 18.00 | 69.91 | 700 | \$ 489.37 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | -\$ 983.25 |
| | | | | | | | | | | | | \$ 11.14 |

| Taloyoak Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|--------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 107.83 | | | | | | Rate cent/kWh 97.50 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 107.83 | 700 | \$ 754.81 | \$ 43.13 | \$ 815.94 | Customer Pays | 40.00 | 97.50 | 2,000 | \$ 1,950.00 | \$ 102.38 | \$ 2,092.38 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Decrease | | | | | | Bill Decrease | -\$ 106.49 | |
| | | | | | | | | | | | | -\$ 255.76 | |

Kugaaruk

| Kugaaruk Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 116.05 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 102.82 | 50.79 |
| GN/Municipal Residential | 116.05 | 93.44 |
| GN/Municipal Commercial | 102.82 | 85.35 |

| Kugaaruk Bill Impact Non- Government | | | | | | | | | | | | |
|--------------------------------------|-------------------|-------|-----------|-----------|------------|----------------------------|-------------------|--------|-------|-------------|---------------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 116.05 | | | | | | Rate cent/kWh 102.82 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 102.82 | 2,000 | \$ 2,056.40 | \$ 107.96 | \$ 2,204.36 |
| GN Pays | 18.00 | 86.77 | 700 | \$ 607.39 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 1,095.23 | |

| Kugaaruk Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|--------|-------|-----------|-------------------|----------------------------|-------------------|-------|--------|-------|-------------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 116.05 | | | | | | Rate cent/kWh 102.82 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 116.05 | 700 | \$ 812.35 | \$ 46.42 | \$ 876.77 | Customer Pays | 40.00 | 102.82 | 2,000 | \$ 2,056.40 | \$ 107.96 | \$ 2,204.36 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease | | | | | -\$ 167.31 | Bill Decrease | | | | | -\$ 367.74 | | |

Kugluktuk

| Kugluktuk Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 93.81 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 87.27 | 50.79 |
| GN/Municipal Residential | 99.53 | 93.44 |
| GN/Municipal Commercial | 87.27 | 85.35 |

| Kugluktuk Bill Impact Non- Government | | | | | | | | | | | | |
|---------------------------------------|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 93.81 | | | | | | Rate cent/kWh 87.27 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 87.27 | 2,000 | \$ 1,745.40 | \$ 91.63 | \$ 1,837.03 |
| GN Pays | 18.00 | 64.53 | 700 | \$ 451.71 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,069.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | \$ 767.90 |
| | | | | | | | | | | | | \$ 11.14 |

| Kugluktuk Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 99.53 | | | | | | Rate cent/kWh 87.27 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 99.53 | 700 | \$ 696.71 | \$ 39.81 | \$ 736.52 | Customer Pays | 40.00 | 87.27 | 2,000 | \$ 1,745.40 | \$ 91.63 | \$ 1,837.03 |
| | | | | | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 691.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,796.62 |
| | | | | | Bill Decrease | | | | | | Bill Decrease | \$ 45.07 | |
| | | | | | | | | | | | Bill Decrease | \$ 40.42 | |

Rankin Inlet

| Rankin Inlet Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 60.63 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 52.96 | 50.79 |
| GN/Municipal Residential | 60.63 | 93.44 |
| GN/Municipal Commercial | 58.94 | 85.35 |

| Rankin Inlet Bill Impact Non- Government | | | | | | | | | | | | | |
|--|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 60.63 | | | | | | Rate cent/kWh 52.96 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 52.96 | 2,000 | \$ 1,059.20 | \$ 55.61 | \$ 1,154.81 |
| GN Pays | 18.00 | 31.35 | 700 | \$ 219.45 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 45.68 | | | | | | | |

| Rankin Inlet Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 60.63 | | | | | | Rate cent/kWh 58.94 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 60.63 | 700 | \$ 424.41 | \$ 24.25 | \$ 466.66 | Customer Pays | 40.00 | 58.94 | 2,000 | \$ 1,178.80 | \$ 61.89 | \$ 1,280.69 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase \$ 242.79 | | | | | | Bill Increase \$ 559.93 | | | | | | | |

Baker Lake

| Baker Lake Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 69.25 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 64.75 | 50.79 |
| GN/Municipal Residential | 69.25 | 93.44 |
| GN/Municipal Commercial | 64.75 | 85.35 |

| Baker Lake Bill Impact Non- Government | | | | | | | | | | | | | |
|--|-------------------|-------|-----------|-----------|------------|----------------------------|---------------|-------------------|-------|-------------|---------------|-------------|--|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 69.25 | | | | | | Rate cent/kWh 64.75 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 64.75 | 2,000 | \$ 1,295.00 | \$ 67.99 | \$ 1,402.99 | |
| GN Pays | 18.00 | 39.97 | 700 | \$ 279.79 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 | |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| | | | | | | | | | | | Bill Decrease | \$ -293.86 | |
| | | | | | | | | | | | Bill Increase | \$ 11.14 | |

| Baker Lake Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|------------|----------------------------|---------------|-------------------|-------|-------|---------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 69.25 | | | | | | Rate cent/kWh 64.75 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 69.25 | 700 | \$ 484.75 | \$ 27.70 | \$ 530.45 | Customer Pays | 40.00 | 64.75 | 2,000 | \$ 1,295.00 | \$ 67.99 | \$ 1,402.99 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | | | | | | | Bill Increase | \$ 433.63 | |
| | | | | | | | | | | | Bill Increase | \$ 179.01 | |

Arviat

| Arviat Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 78.68 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 73.22 | 50.79 |
| GN/Municipal Residential | 78.68 | 93.44 |
| GN/Municipal Commercial | 73.22 | 85.35 |

| Arviat Bill Impact Non- Government | | | | | | | | | | | | |
|------------------------------------|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 78.68 | | | | | | Rate cent/kWh 73.22 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 73.22 | 2,000 | \$ 1,464.40 | \$ 76.88 | \$ 1,581.28 |
| GN Pays | 18.00 | 49.40 | 700 | \$ 345.80 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | \$ - 472.15 |
| | | | | | | | | | | | | \$ 11.14 |

| Arviat Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 78.68 | | | | | | Rate cent/kWh 73.22 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 78.68 | 700 | \$ 550.76 | \$ 31.47 | \$ 600.23 | Customer Pays | 40.00 | 73.22 | 2,000 | \$ 1,464.40 | \$ 76.88 | \$ 1,581.28 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 255.34 | |

Coral Harbour

| Coral Harbour Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 95.24 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 87.18 | 50.79 |
| GN/Municipal Residential | 95.24 | 93.44 |
| GN/Municipal Commercial | 87.18 | 85.35 |

| Coral Harbour Bill Impact Non- Government | | | | | | | | | | | | | |
|---|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|---------------|------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| | | | | | Rate cent/kWh | | | | | | Rate cent/kWh | | |
| | | | | | 95.24 | | | | | | 87.18 | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 87.18 | 2,000 | \$ 1,743.60 | \$ 91.54 | \$ 1,835.14 | |
| GN Pays | 18.00 | 65.96 | 700 | \$ 461.72 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| | | | | | Rate cent/kWh | | | | | | Rate cent/kWh | | |
| | | | | | \$ 61.57 | | | | | | \$ 50.79 | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,069.13 | |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| | | | | | Bill Increase | \$ 11.14 | | | | | | Bill Decrease | -\$ 766.01 |

| Coral Harbour Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| | | | | | Rate cent/kWh | | | | | | Rate cent/kWh | | |
| | | | | | 95.24 | | | | | | 87.18 | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 95.24 | 700 | \$ 666.68 | \$ 38.10 | \$ 704.78 | Customer Pays | 40.00 | 87.18 | 2,000 | \$ 1,743.60 | \$ 91.54 | \$ 1,835.14 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| | | | | | Rate cent/kWh | | | | | | Rate cent/kWh | | |
| | | | | | \$ 93.44 | | | | | | \$ 85.35 | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 691.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,796.62 |
| | | | | | Bill Decrease | -\$ 13.32 | | | | | | Bill Decrease | -\$ 38.52 |

Chesterfield Inlet

| Chesterfield Inlet Harbour Rates | | |
|----------------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 98.31 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 91.48 | 50.79 |
| GN/Municipal Residential | 98.31 | 93.44 |
| GN/Municipal Commercial | 91.48 | 85.35 |

| Chesterfield Inlet Bill Impact Non- Government | | | | | | | | | | | | |
|--|-------------------|-------|-----------|-----------|------------|----------------------------|-------------------|-------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 98.31 | | | | | | Rate cent/kWh 91.48 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 91.48 | 2,000 | \$ 1,829.60 | \$ 96.05 | \$ 1,965.65 |
| GN Pays | 18.00 | 69.03 | 700 | \$ 483.21 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 856.52 | |

| Chesterfield Inlet Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|------------|----------------------------|-------------------|-------|-------|-------|-------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 98.31 | | | | | | Rate cent/kWh 91.48 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 98.31 | 700 | \$ 688.17 | \$ 39.32 | \$ 745.49 | Customer Pays | 40.00 | 91.48 | 2,000 | \$ 1,829.60 | \$ 96.05 | \$ 1,965.65 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease | | | | | -\$ 36.04 | Bill Decrease | | | | | -\$ 129.04 | | |

Whale Cove

| Whale Cove Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 90.71 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 112.87 | 50.79 |
| GN/Municipal Residential | 148.74 | 93.44 |
| GN/Municipal Commercial | 125.17 | 85.35 |

| Whale Cove Bill Impact Non- Government | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|------------|----------------------------|-------------------|-------|--------|-------|-------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 90.71 | | | | | | Rate cent/kWh 112.87 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 112.87 | 2,000 | \$ 2,257.40 | \$ 118.51 | \$ 2,415.91 |
| GN Pays | 18.00 | 61.43 | 700 | \$ 430.01 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 1,306.78 | | | | | | | |

| Whale Cove Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|--------|-------|-------------|------------|----------------------------|-------------------|-------|--------|-------|-------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 148.74 | | | | | | Rate cent/kWh 125.17 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 148.74 | 700 | \$ 1,041.18 | \$ 59.50 | \$ 1,118.68 | Customer Pays | 40.00 | 125.17 | 2,000 | \$ 2,503.40 | \$ 131.43 | \$ 2,674.83 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease -\$ 409.22 | | | | | | Bill Decrease -\$ 838.21 | | | | | | | |

Naujaat

| Naujaat Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 84.99 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 74.58 | 50.79 |
| GN/Municipal Residential | 84.99 | 93.44 |
| GN/Municipal Commercial | 74.58 | 85.35 |

| Naujaat Bill Impact Non- Government | | | | | | | | | | | | |
|-------------------------------------|-------------------|-------|-----------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------------|-------------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 84.99 | | | | | | Rate cent/kWh 74.58 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 74.58 | 2,000 | \$ 1,491.60 | \$ 78.31 | \$ 1,609.91 |
| GN Pays | 18.00 | 55.71 | 700 | \$ 389.97 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 500.78 | |

| Naujaat Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------|------------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 84.99 | | | | | | Rate cent/kWh 74.58 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 84.99 | 700 | \$ 594.93 | \$ 34.00 | \$ 646.93 | Customer Pays | 40.00 | 74.58 | 2,000 | \$ 1,491.60 | \$ 78.31 | \$ 1,609.91 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease | | | | | \$ 62.53 | Bill Decrease | | | | | \$ 226.71 | | |

Iqaluit

| Iqaluit Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 58.56 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 48.31 | 50.79 |
| GN/Municipal Residential | 58.56 | 93.44 |
| GN/Municipal Commercial | 49.76 | 85.35 |

| Iqaluit Bill Impact Non-Government | | | | | | | | | | | | |
|------------------------------------|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 58.56 | | | | | | Rate cent/kWh 48.31 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 48.31 | 2,000 | \$ 966.20 | \$ 50.73 | \$ 1,056.93 |
| GN Pays | 18.00 | 29.28 | 700 | \$ 204.96 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 52.20 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 11.14 |

| Iqaluit Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 58.56 | | | | | | Rate cent/kWh 49.76 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 58.56 | 700 | \$ 409.92 | \$ 23.42 | \$ 451.34 | Customer Pays | 40.00 | 49.76 | 2,000 | \$ 995.20 | \$ 52.25 | \$ 1,087.45 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 749.17 | |

Pangnirtung

| Pangnirtung Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 64.38 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 56.82 | 50.79 |
| GN/Municipal Residential | 69.06 | 93.44 |
| GN/Municipal Commercial | 62.80 | 85.35 |

| Pangnirtung Bill Impact Non- Government | | | | | | | | | | | | |
|---|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 64.38 | | | | | | Rate cent/kWh 56.82 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 56.82 | 2,000 | \$ 1,136.40 | \$ 59.66 | \$ 1,236.06 |
| GN Pays | 18.00 | 35.10 | 700 | \$ 245.70 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | -\$ 126.93 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 11.14 |

| Pangnirtung Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 69.06 | | | | | | Rate cent/kWh 62.80 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 69.06 | 700 | \$ 483.42 | \$ 27.62 | \$ 529.04 | Customer Pays | 40.00 | 62.80 | 2,000 | \$ 1,256.00 | \$ 65.94 | \$ 1,361.94 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 474.68 | |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 180.41 | |

Kinngait

| Kinngait Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 67.42 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 63.02 | 50.79 |
| GN/Municipal Residential | 70.92 | 93.44 |
| GN/Municipal Commercial | 70.92 | 85.35 |

| Kinngait Bill Impact Non- Government | | | | | | | | | | | | |
|--------------------------------------|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 67.42 | | | | | | Rate cent/kWh 63.02 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 63.02 | 2,000 | \$ 1,260.40 | \$ 66.17 | \$ 1,366.57 |
| GN Pays | 18.00 | 38.14 | 700 | \$ 266.98 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | -\$ 257.44 |
| | | | | | | | | | | | | \$ 11.14 |

| Kinngait Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 70.92 | | | | | | Rate cent/kWh 70.92 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 70.92 | 700 | \$ 496.44 | \$ 28.37 | \$ 542.81 | Customer Pays | 40.00 | 70.92 | 2,000 | \$ 1,418.40 | \$ 74.47 | \$ 1,532.87 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 303.75 | |
| | | | | | | | | | | | | \$ 166.65 | |

Resolute Bay

| Resolute Bay Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 102.38 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 97.53 | 50.79 |
| GN/Municipal Residential | 104.30 | 93.44 |
| GN/Municipal Commercial | 97.53 | 85.35 |

| Resolute Bay Bill Impact Non- Government | | | | | | | | | | | | | |
|--|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 102.38 | | | | | | Rate cent/kWh 97.53 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 97.53 | 2,000 | \$ 1,950.60 | \$ 102.41 | \$ 2,093.01 |
| GN Pays | 18.00 | 73.10 | 700 | \$ 511.70 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 983.88 | | | | | | | |

| Resolute Bay Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 104.30 | | | | | | Rate cent/kWh 97.53 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 104.30 | 700 | \$ 730.10 | \$ 41.72 | \$ 789.82 | Customer Pays | 40.00 | 97.53 | 2,000 | \$ 1,950.60 | \$ 102.41 | \$ 2,093.01 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease -\$ 80.36 | | | | | | Bill Decrease -\$ 256.39 | | | | | | | |

Pond Inlet

| Pond Inlet Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 90.21 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 82.67 | 50.79 |
| GN/Municipal Residential | 98.04 | 93.44 |
| GN/Municipal Commercial | 82.67 | 85.35 |

| Pond Inlet Bill Impact Non- Government | | | | | | | | | | | | | |
|--|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 90.21 | | | | | | Rate cent/kWh 82.67 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 82.67 | 2,000 | \$ 1,653.40 | \$ 86.80 | \$ 1,780.20 |
| GN Pays | 18.00 | 60.93 | 700 | \$ 426.51 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase | | | | | | Bill Decrease | | | | | | | |
| \$ 11.14 | | | | | | -\$ 671.07 | | | | | | | |

| Pond Inlet Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 98.04 | | | | | | Rate cent/kWh 82.67 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 98.04 | 700 | \$ 686.28 | \$ 39.22 | \$ 743.50 | Customer Pays | 40.00 | 82.67 | 2,000 | \$ 1,653.40 | \$ 86.80 | \$ 1,780.20 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease | | | | | | Bill Increase | | | | | | | |
| -\$ 34.04 | | | | | | \$ 56.41 | | | | | | | |

Igloolik

| Igloolik Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 61.7 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 56.49 | 50.79 |
| GN/Municipal Residential | 61.70 | 93.44 |
| GN/Municipal Commercial | 56.49 | 85.35 |

| Igloolik Bill Impact Non- Government | | | | | | | | | | | | | |
|--------------------------------------|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 61.70 | | | | | | Rate cent/kWh 56.49 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 56.49 | 2,000 | \$ 1,129.80 | \$ 59.31 | \$ 1,229.11 |
| GN Pays | 18.00 | 32.42 | 700 | \$ 226.94 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 119.99 | | | | | | | |

| Igloolik Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 61.70 | | | | | | Rate cent/kWh 56.49 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays | 18.00 | 61.70 | 700 | \$ 431.90 | \$ 24.68 | \$ 474.58 | Customer Pays | 40.00 | 56.49 | 2,000 | \$ 1,129.80 | \$ 59.31 | \$ 1,229.11 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase \$ 234.88 | | | | | | Bill Increase \$ 607.50 | | | | | | | |

Sanirajak

| Sanirajak Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 89.23 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 85.90 | 50.79 |
| GN/Municipal Residential | 92.74 | 93.44 |
| GN/Municipal Commercial | 85.90 | 85.35 |

| Sanirajak Bill Impact Non- Government | | | | | | | | | | | | |
|---------------------------------------|-------------------|-------|-----------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------------|-------------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 89.23 | | | | | | Rate cent/kWh 85.90 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 85.90 | 2,000 | \$ 1,718.00 | \$ 90.20 | \$ 1,848.20 |
| GN Pays | 18.00 | 59.95 | 700 | \$ 419.65 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 739.07 | |

| Sanirajak Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|-------------------|-------|-------|-----------|----------------|----------------------------|-------------------|-------|-------|-------|------------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 92.74 | | | | | | Rate cent/kWh 85.90 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 92.74 | 700 | \$ 649.18 | \$ 37.10 | \$ 704.28 | Customer Pays | 40.00 | 85.90 | 2,000 | \$ 1,718.00 | \$ 90.20 | \$ 1,848.20 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase | | | | | \$ 5.18 | Bill Decrease | | | | | -\$ 11.58 | | |

Qikiqtarjuaq

| Qikiqtarjuaq Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 77.37 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 73.26 | 50.79 |
| GN/Municipal Residential | 88.89 | 93.44 |
| GN/Municipal Commercial | 88.89 | 85.35 |

| Qikiqtarjuaq Bill Impact Non- Government | | | | | | | | | | | | |
|--|-------------------|-------|-----------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------------|-------------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 77.37 | | | | | | Rate cent/kWh 73.26 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 73.26 | 2,000 | \$ 1,465.20 | \$ 76.92 | \$ 1,582.12 |
| GN Pays | 18.00 | 48.09 | 700 | \$ 336.63 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 472.99 | |

| Qikiqtarjuaq Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------|------------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 88.89 | | | | | | Rate cent/kWh 88.89 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 88.89 | 700 | \$ 622.23 | \$ 35.56 | \$ 675.79 | Customer Pays | 40.00 | 88.89 | 2,000 | \$ 1,777.80 | \$ 93.33 | \$ 1,911.13 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase | | | | | \$ 33.67 | Bill Decrease | | | | | -\$ 74.52 | | |

Kimmirut

| Kimmirut Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 104.93 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 87.81 | 50.79 |
| GN/Municipal Residential | 104.68 | 93.44 |
| GN/Municipal Commercial | 88.27 | 85.35 |

| Kimmirut Bill Impact Non- Government | | | | | | | | | | | | |
|--------------------------------------|-------------------|-------|-----------|-----------|------------|----------------------------|-------------------|-------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 104.93 | | | | | | Rate cent/kWh 87.81 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 87.81 | 2,000 | \$ 1,756.20 | \$ 92.20 | \$ 1,888.40 |
| GN Pays | 18.00 | 75.65 | 700 | \$ 529.55 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 779.27 | |

| Kimmirut Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|--------|-------|-----------|------------|----------------------------|-------------------|-------|-------|-------|-------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 104.68 | | | | | | Rate cent/kWh 88.27 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 104.68 | 700 | \$ 732.76 | \$ 41.87 | \$ 792.63 | Customer Pays | 40.00 | 88.27 | 2,000 | \$ 1,765.40 | \$ 92.68 | \$ 1,898.08 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease | | | | | -\$ 83.18 | Bill Decrease | | | | | -\$ 61.47 | | |

Arctic Bay

| Arctic Bay Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 87.99 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 78.50 | 50.79 |
| GN/Municipal Residential | 87.99 | 93.44 |
| GN/Municipal Commercial | 78.50 | 85.35 |

| Arctic Bay Bill Impact Non- Government | | | | | | | | | | | | |
|--|-------------------|-------|-----------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------------|-------------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 87.99 | | | | | | Rate cent/kWh 78.50 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 78.50 | 2,000 | \$ 1,570.00 | \$ 82.43 | \$ 1,692.43 |
| GN Pays | 18.00 | 58.71 | 700 | \$ 410.97 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| Bill Increase | | | | | \$ 11.14 | Bill Decrease | | | | | -\$ 583.30 | |

| Arctic Bay Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|-----------------|----------------------------|-------------------|-------|-------|-------|------------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 87.99 | | | | | | Rate cent/kWh 78.50 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 87.99 | 700 | \$ 615.93 | \$ 35.20 | \$ 669.13 | Customer Pays | 40.00 | 78.50 | 2,000 | \$ 1,570.00 | \$ 82.43 | \$ 1,692.43 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase | | | | | \$ 40.33 | Bill Increase | | | | | \$ 144.19 | | |

Clyde River

| Clyde River Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 77.66 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 68.56 | 50.79 |
| GN/Municipal Residential | 78.17 | 93.44 |
| GN/Municipal Commercial | 68.56 | 85.35 |

| Clyde River Bill Impact Non- Government | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 77.66 | | | | | | Rate cent/kWh 68.56 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 68.56 | 2,000 | \$ 1,371.20 | \$ 71.99 | \$ 1,483.19 |
| GN Pays | 18.00 | 48.38 | 700 | \$ 338.66 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 374.06 | | | | | | | |

| Clyde River Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 78.17 | | | | | | Rate cent/kWh 68.56 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays | 18.00 | 78.17 | 700 | \$ 547.19 | \$ 31.27 | \$ 596.46 | Customer Pays | 40.00 | 68.56 | 2,000 | \$ 1,371.20 | \$ 71.99 | \$ 1,483.19 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | GST | Total Paid |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | E | F=A+D+E |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Increase \$ 113.00 | | | | | | Bill Increase \$ 353.43 | | | | | | | |

Grise Fiord

| Grise Fiord Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 92.50 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 107.25 | 50.79 |
| GN/Municipal Residential | 112.45 | 93.44 |
| GN/Municipal Commercial | 107.25 | 85.35 |

| Grise Fiord Bill Impact Non- Government | | | | | | | | | | | | | |
|---|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 92.50 | | | | | | Rate cent/kWh 107.25 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 107.25 | 2,000 | \$ 2,145.00 | \$ 112.61 | \$ 2,297.61 |
| GN Pays | 18.00 | 63.22 | 700 | \$ 442.54 | | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays 50% Iqaluit | | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | | |
| Bill Increase \$ 11.14 | | | | | | Bill Decrease -\$ 1,188.48 | | | | | | | |

| Grise Fiord Bill Impact Government/Municipal | | | | | | | | | | | | | |
|--|----------------|-------------------|-----|-----------|----------|-----------------------------------|---------------|---------------|-------------------|-------|-------------|------------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 112.45 | | | | | | Rate cent/kWh 107.25 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 112.45 | 700 | \$ 787.15 | \$ 44.98 | \$ 850.13 | Customer Pays | 40.00 | 107.25 | 2,000 | \$ 2,145.00 | \$ 112.61 | \$ 2,297.61 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| | Service Charge | Electricity Usage | | | GST | Total Paid | | Demand Charge | Electricity Usage | | | Total Paid | |
| | A | B | C | D=BxC | E | F=A+D+E | | A | B | C | D=BxC | F=A+D+E | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| Bill Decrease -\$ 140.67 | | | | | | Bill Decrease -\$ 461.00 | | | | | | | |

Sanikiluaq

| Sanikiluaq Rates | | |
|-----------------------------|---------------------|----------------------|
| Customer Class | Current (cents/kWh) | Proposed (cents/kWh) |
| Residential | 82.00 | 61.57 |
| Residential Subsidized Rate | 29.28 | 30.79 |
| Commercial | 78.54 | 50.79 |
| GN/Municipal Residential | 82.00 | 93.44 |
| GN/Municipal Commercial | 78.54 | 85.35 |

| Sanikiluaq Bill Impact Non- Government | | | | | | | | | | | | |
|--|-------------------|-------|-----------|-----------|---------------|----------------------------|-------------------|-------|-------|-------------|---------------|-------------|
| Residential | | | | | | Commercial | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | |
| Rate cent/kWh 82.00 | | | | | | Rate cent/kWh 78.54 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 29.28 | 700 | \$ 204.96 | \$ 11.71 | \$ 216.67 | Customer Pays | 40.00 | 78.54 | 2,000 | \$ 1,570.80 | \$ 82.47 | \$ 1,693.27 |
| GN Pays | 18.00 | 52.72 | 700 | \$ 369.04 | | | | | | | | |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | |
| Rate cent/kWh \$ 61.57 | | | | | | Rate cent/kWh \$ 50.79 | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | |
| Customer Pays 50% Iqaluit | 30.79 | 700 | \$ 215.50 | \$ 12.31 | \$ 227.81 | Customer Pays | 40.00 | 50.79 | 2,000 | \$ 1,015.80 | \$ 53.33 | \$ 1,109.13 |
| GN Pays | 18.00 | 30.79 | 700 | \$ 215.50 | | | | | | | | |
| | | | | | Bill Increase | | | | | | Bill Decrease | -\$ 584.14 |
| | | | | | | | | | | | | \$ 11.14 |

| Sanikiluaq Bill Impact Government/Municipal | | | | | | | | | | | | | |
|---|-------------------|-------|-------|-----------|---------------|----------------------------|-------------------|-------|-------|-------|---------------|-----------|-------------|
| Residential | | | | | | Commercial | | | | | | | |
| Current Rate | | | | | | Current Rate | | | | | | | |
| Power Usage of 700 kWh | | | | | | Power Usage of 2000 kWh | | | | | | | |
| Rate cent/kWh 82.00 | | | | | | Rate cent/kWh 78.54 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 82.00 | 700 | \$ 574.00 | \$ 32.80 | \$ 624.80 | Customer Pays | 40.00 | 78.54 | 2,000 | \$ 1,570.80 | \$ 82.47 | \$ 1,693.27 |
| New Territorial- Wide Rate | | | | | | New Territorial- Wide Rate | | | | | | | |
| Rate cent/kWh \$ 93.44 | | | | | | Rate cent/kWh \$ 85.35 | | | | | | | |
| Service Charge | Electricity Usage | | | GST | Total Paid | Demand Charge | Electricity Usage | | | GST | Total Paid | | |
| A | B | C | D=BxC | E | F=A+D+E | A | B | C | D=BxC | E | F=A+D+E | | |
| Customer Pays | 18.00 | 93.44 | 700 | \$ 654.08 | \$ 37.38 | \$ 709.46 | Customer Pays | 40.00 | 85.35 | 2,000 | \$ 1,707.00 | \$ 89.62 | \$ 1,836.62 |
| | | | | | Bill Increase | | | | | | Bill Increase | \$ 143.35 | |
| | | | | | | | | | | | | \$ 84.66 | |